



MORGAN AND MORECAMBE OFFSHORE WIND FARMS: TRANSMISSION ASSETS

Statutory Undertaker Negotiations Progress Tracker



Deadline: 5
Application Reference: EN020028

Document Numbers:
MRCNS-J3303-JVW-19110
MOR001-FLO-CON-CAG-RPT-0098

Document Reference: S_D3_10/F03

22 September 2025
F03

Document status					
Version	Purpose of document	Approved by	Date	Approved by	Date
F01	Deadline 3	HK	July 2025	IM	July 2025
F02	Deadline 4	HK	August 2025	HK	August 2025
F03	Deadline 5	GL	September 2025	IM	September 2025

Prepared by:

Burges Salmon LLP and CMS

Prepared for:

**Morgan Offshore Wind Limited,
Morecambe Offshore Windfarm Ltd**

Contents

1 **STATUTORY UNDERTAKER (SU) NEGOTIATIONS TRACKER1**

 1.1 Introduction1

 1.2 Current Status of Statutory Undertaker Negotiations2

Tables

Table 1: Status Key (Applicable for One or More of the Following Points)1

Table 2: Current Status of Statutory Undertaker Negotiations2

Table 3: statutory undertakers benefitting from standard protective provisions.....5

Glossary

Term	Meaning
400 kV grid connection cables	Cables that will connect the proposed onshore substations to the existing National Grid Penwortham substation.
400 kV grid connection cable corridor	The corridor within which the 400 kV grid connection cables will be located.
Applicants	Morgan Offshore Wind Limited (Morgan OWL) and Morecambe Offshore Windfarm Ltd (Morecambe OWL).
Biodiversity benefit	<p>An approach to development that leaves biodiversity in a better state than before. Where a development has an impact on biodiversity, developers are encouraged to provide an increase in appropriate natural habitat and ecological features over and above that being affected.</p> <p>For the Transmission Assets, biodiversity benefit will be delivered within identified biodiversity benefit areas within the Onshore Order Limits. Further qualitative benefits to biodiversity are proposed via potential collaboration with stakeholders and local groups, contributing to existing plans and programmes, both within and outside the Order Limits.</p>
Code of Construction Practice	A document detailing the overarching principles of construction, contractor protocols, construction-related environmental management measures, pollution prevention measures, the selection of appropriate construction techniques and monitoring processes.
Commitment	This term is used interchangeably with mitigation and enhancement measures. The purpose of commitments is to avoid, prevent, reduce or, if possible, offset significant adverse environmental effects. Primary and tertiary commitments are taken into account and embedded within the assessment set out in the ES.
Construction Traffic Management Plan	A document detailing the construction traffic routes for heavy goods vehicles and personnel travel, protocols for delivery of Abnormal Indivisible Loads to site, measures for road cleaning and sustainable site travel measures.
Design envelope	A description of the range of possible elements and parameters that make up the Transmission Assets options under consideration, as set out in detail in Volume 1, Chapter 3: Project Description. This envelope is used to define the Transmission Assets for EIA purposes when the exact engineering parameters are not yet known. This is also referred to as the Maximum Design Scenario or Rochdale Envelope approach.
Development Consent Order	An order made under the Planning Act 2008, as amended, granting development consent.
Direct pipe	A cable installation technique which involves the use of a mini (or micro) tunnel boring machine and a hydraulic (or other) thruster rig to directly install a steel pipe between two points.
Environmental Impact Assessment	The process of identifying and assessing the significant effects likely to arise from a project. This requires consideration of the likely changes to the environment, where these arise as a consequence of a project, through comparison with the existing and projected future baseline conditions.

Term	Meaning
Environmental Statement	The document presenting the results of the Environmental Impact Assessment process.
Evidence Plan Process	A voluntary consultation process with specialist stakeholders to agree the approach to, and information to support, the EIA and Habitats Regulations Assessment processes for certain topics.
Generation Assets	The generation assets associated with the Morgan Offshore Wind Project and the Morecambe Offshore Windfarm include the offshore wind turbines, inter-array cables, offshore substation platforms and platform link (interconnector) cables to connect offshore substations.
Intertidal area	The area between Mean High Water Springs and Mean Low Water Springs.
Intertidal Infrastructure Area	The temporary and permanent areas between MLWS and MHWS.
Landfall	The area in which the offshore export cables make landfall (come on shore) and the transitional area between the offshore cabling and the onshore cabling. This term applies to the entire landfall area at Lytham St. Annes between Mean Low Water Springs and the transition joint bay inclusive of all construction works, including the offshore and onshore cable routes, intertidal working area and landfall compound(s).
Local Authority	A body empowered by law to exercise various statutory functions for a particular area of the United Kingdom. This includes County Councils, District Councils and County Borough Councils.
Local Highway Authority	A body responsible for the public highways in a particular area of England and Wales, as defined in the Highways Act 1980.
Main rivers	The term used to describe a watercourse designated as a Main River under the Water Resources Act 1991 and shown on the Main River Map. These are usually larger rivers or streams and are managed by the Environment Agency.
Marine licence	The Marine and Coastal Access Act 2009 requires a marine licence to be obtained for licensable marine activities. Section 149A of the Planning Act 2008 allows an applicant for to apply for 'deemed marine licences' in English waters as part of the development consent process
Maximum design scenario	The realistic worst case scenario, selected on a topic-specific and impact specific basis, from a range of potential parameters for the Transmission Assets.
Mean High Water Springs	The height of mean high water during spring tides in a year.
Mean Low Water Springs	The height of mean low water during spring tides in a year.
Micro-tunnel / micro-tunnelling	A tunnelling technique involving the use of a hydraulic (or other) jacking rig and a mini (or micro) tunnel boring machine to install a concrete tunnel between two points.
Mitigation measures	This term is used interchangeably with Commitments. The purpose of such measures is to avoid, prevent, reduce or, if possible, offset significant adverse environmental effects.
Morecambe Offshore Windfarm: Generation Assets	The offshore generation assets and associated activities for the Morecambe Offshore Windfarm.

Term	Meaning
Morecambe Offshore Windfarm: Transmission Assets	The offshore export cables, landfall, and onshore infrastructure required to connect the Morecambe Offshore Windfarm to the National Grid.
Morecambe OWL	Morecambe Offshore Windfarm Limited is owned by Copenhagen Infrastructure Partners' (CIP) fifth flagship fund, Copenhagen Infrastructure V (CI V).
Morgan and Morecambe Offshore Wind Farms: Transmission Assets	<p>The offshore export cables, landfall, and onshore infrastructure for the Morgan Offshore Wind Project and the Morecambe Offshore Windfarm. This includes the offshore export cables, landfall site, onshore export cables, onshore substations, 400 kV grid connection cables and associated grid connection infrastructure such as circuit breaker compounds.</p> <p>Also referred to in this report as the Transmission Assets, for ease of reading.</p>
Morgan Offshore Wind Project: Generation Assets	The offshore generation assets and associated activities for the Morgan Offshore Wind Project.
Morgan Offshore Wind Project: Transmission Assets	The offshore export cables, landfall and onshore infrastructure required to connect the Morgan Offshore Wind Project to the National Grid.
Morgan OWL	Morgan Offshore Wind Limited is a joint venture between JERA Nex bp (JNbp) and Energie Baden-Württemberg AG (EnBW).
National Grid Penwortham substation	The existing National Grid substation at Penwortham, Lancashire.
National Policy Statement(s)	The current national policy statements published by the Department for Energy and Net Zero in 2023 and adopted in 2024.
Offshore booster station	A fixed structure located along the offshore export cable route, containing electrical equipment to ensure bulk wind farm capacity can be fully transmitted to the onshore substations.
Offshore substation platform(s)	A fixed structure located within the wind farm sites, containing electrical equipment to aggregate the power from the wind turbine generators and convert it into a more suitable form for export to shore.
Offshore export cables	The cables which would bring electricity from the Generation Assets to the landfall.
Offshore export cable corridor	The corridor within which the offshore export cables will be located.
Offshore Permanent Infrastructure Area	The area within the Transmission Assets Offshore Order Limits (up to MLWS) where the permanent offshore electrical infrastructure (i.e. offshore export cables) will be located.
Offshore Order Limits	See Transmission Assets Order Limits: Offshore (below).
Offshore substation platform(s)	A fixed structure located within the wind farm sites, containing electrical equipment to aggregate the power from the wind turbine generators and convert it into a more suitable form for export to shore.
Onshore export cables	The cables which would bring electricity from the landfall to the onshore substations.
Onshore export cable corridor	The corridor within which the onshore export cables will be located.
Onshore Infrastructure Area	The area within the Transmission Assets Order Limits landward of MHWS. Comprising the offshore export cable corridor from MHWS to

Term	Meaning
	the transition joint bay, onshore export cable corridor, onshore substations and 400 kV grid connection cable corridor, and associated temporary and permanent infrastructure including temporary and permanent compound areas and accesses. Those parts of the Transmission Assets Order Limits proposed only for ecological mitigation and/or biodiversity benefit are excluded from this area.
Onshore Order Limits	See Transmission Assets Order Limits: Onshore (below).
Onshore substations	The onshore substations will include a substation for the Morgan Offshore Wind Project: Transmission Assets and a substation for the Morecambe Offshore Windfarm: Transmission Assets. These will each comprise a compound containing the electrical components for transforming the power supplied from the generation assets to 400 kV and to adjust the power quality and power factor, as required to meet the UK Grid Code for supply to the National Grid.
Preliminary Environmental Information Report	A report that provides preliminary environmental information in accordance with the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017. This is information that enables consultees to understand the likely significant environmental effects of a project, and which helps to inform consultation responses.
Renewable energy	Energy from a source that is not depleted when used, such as wind or solar power.
Scour protection	Protective materials to avoid sediment being eroded away from the base of the foundations due to the flow of water.
Substation	Part of an electrical transmission and distribution system. Substations transform voltage from high to low, or the reverse by means of electrical transformers.
The Secretary of State for Energy Security and Net Zero	The decision maker with regards to the application for development consent for the Transmission Assets.
Transmission Assets	See Morgan and Morecambe Offshore Wind Farms: Transmission Assets (above).
Transmission Assets Order Limits	The area within which all components of the Transmission Assets will be located, including areas required on a temporary basis during construction and/or decommissioning (such as construction compounds).
Transmission Assets Order Limits: Offshore	<p>The area within which all components of the Transmission Assets seaward of Mean Low Water Springs will be located, including areas required on a temporary basis during construction and/or decommissioning.</p> <p>Also referred to in this report as the Offshore Order Limits, for ease of reading.</p>
Transmission Assets Order Limits: Onshore	<p>The area within which all components of the Transmission Assets landward of Mean High Water Springs will be located, including areas required on a temporary basis during construction and/or decommissioning (such as construction compounds).</p> <p>Also referred to in this report as the Onshore Order Limits, for ease of reading.</p>

Acronyms

Acronym	Meaning
AIS	Air Insulated Switchgear
AOD	Above Ordnance Datum
BCA	Bilateral Grid Connection Agreement
CoCP	Code of Construction Practice
CoT	Project Commitment
CBRA	Cable Burial Risk Assessment
CfD	Contracts for Difference
CMS	Construction Method Statement
CSIP	Cable Specification and Installation Plan
CTMP	Construction Traffic Management Plan
DCO	Development Consent Order
DECC	Department of Energy and Climate Change
Defra	Department for Environment, Food and Rural Affairs
DESNZ	Department for Energy Security & Net Zero
dML	Deemed Marine Licence
EnBW	Energie Baden-Württemberg AG
EIA	Environmental Impact Assessment
EMP	Environmental Management Plan
EPP	Evidence Plan Process
ES	Environmental Statement
EWG	Expert Working Group
GIS	Gas Insulated Switchgear
HDD	Horizontal Directional Drilling
HGV	Heavy goods vehicle
HNDR	Holistic Network Design Review
HVAC	High Voltage Alternating Current
IALA	International Association of Marine Aids to Navigation and Lighthouse Authorities
IAQM	Institute of Air Quality Management
LAT	Lowest Astronomical Tide
MCA	Maritime and Coastguard Agency
MCZ	Marine Conservation Zone
MDS	Maximum Design Scenario

Acronym	Meaning
MHWS	Mean High Water Springs
MLWS	Mean Low Water Springs
MMO	Marine Management Organisation
MPS	Marine Policy Statement
MTBM	Mini (or micro) tunnel boring machine
NGESO	National Grid Electricity System Operator
NPS	National Policy Statement
NSIP	Nationally Significant Infrastructure Project
O&M	Operation and Maintenance
OSP	Offshore Substation Platform
OTNR	Offshore Transmission Network Review
PDE	Project Design Envelope
PEIR	Preliminary Environmental Information Report
PPP	Pollution Prevention Plan
PRoW	Public rights of way
SAC	Special Areas of Conservation
SAR	Search and Rescue
SPA	Special Protection Area
SNCBs	Statutory Nature Conservation Bodies
SSSI	Sit of Special Scientific Interest
SWMP	Site Waste Management Plan
TEP	Technical Engagement Plan
TJB	Transition Joint Bay
UK	United Kingdom
UXO	Unexploded Ordnance
WSI	Written scheme of investigation

Units

Unit	Description
%	Percentage
dB	Decibels
Kg	Kilogram
kHz	Kilohertz

Unit	Description
KJ	Kilojoules
km	Kilometres
km ²	Kilometres squared
kV	Kilovolt
m	Metres
m ²	Metres squared
m ³	Metres cubed
nm	Nautical mile
μPa	micropascal

1 Statutory Undertaker (SU) Negotiations Tracker

1.1 Introduction

- 1.1.1.1 This document has been prepared to provide a detailed, focused update of the Applicants' progress on negotiations for protective provisions (and any relevant commercial agreements) with each Statutory Undertaker. Full details concerning the associated land rights remain in the Applicants' Land Rights Tracker (S_D1_15/F03).
- 1.1.1.2 This document has been prepared in response to the Examining Authority's request in Q1.1.13 of the Examining Authority's Written Questions 1 (PDA-008) that the Applicants prepare statements of common ground with each statutory undertaker and has been updated to reflect further progress for Deadline 4.
- 1.1.1.3 Table 3 has been added at Deadline 5 in response to Hearing Action Point CAH2_11.
- 1.1.1.4 The Applicants have set out as much detail as possible in the updates below.
- 1.1.1.5 The below statements have been agreed with the statutory undertaker, unless it is stated to be a unilateral statement. The Applicants have sought to provide joint statements wherever possible.

Table 1: Status Key (Applicable for One or More of the Following Points)

Status Key	Definition
	<ul style="list-style-type: none"> Representation made and bespoke Protective Provisions agreed No representation made and benefits from standard Protective Provisions.
	<ul style="list-style-type: none"> Representation including holding objection. Bespoke Protective Provisions and / or other agreements under negotiation; and Agreement likely to be reached during examination.
	<ul style="list-style-type: none"> Representation including holding objection. Bespoke Protective Provisions and / or other agreements under negotiation; and Not likely to reach agreement during examination.

1.2 Current Status of Statutory Undertaker Negotiations

Table 2: Current Status of Statutory Undertaker Negotiations

No.	Land Interest	Professional Representation (if applicable)	Summary of Objection	Status of Negotiation	Progress Update (Joint statement between the parties, unless otherwise stated)
1	Sabic UK Petrochemicals Limited	Womble Bond Dickinson LLP	Objection subject to agreement of protective provisions.		<p>The Applicants are still negotiating protective provisions with SABIC. The Applicants provided updated drafting to SABIC on 5 August 2025. SABIC provided a response to the Applicant on 17 September 2025 which the Applicant is currently considering.</p> <p>The Applicants note that the outstanding points in the drafting of the protective provisions are limited and centre on negotiating the distances within which SABIC approval is required and insurance cap figures. The Applicants remain confident that agreement on the protective provisions can be accomplished during examination.</p>
2	National Grid Electricity Transmission PLC (NGET)	Addleshaw Goddard	Objection subject to agreement of protective provisions.		<p>The protective provisions for the protection of National Grid Electricity Transmission (NGET) have been substantively agreed subject to completion of separate confidential side agreements as set out below. The Applicants and NGET confirm there has been significant progress on these separate negotiations and are confident the interactions can be appropriately managed via separate confidential side agreements which are progressing well.</p> <p>NGET and Morgan are now substantially aligned on a draft confidential side agreement which is close to final version.</p> <p>NGET and Morecambe are also substantially aligned on a draft confidential side agreement. Drafting is well progressed, and the parties do not envisage any significant barriers to its completion.</p>

					Therefore, significant progress has been made since deadline 1 and the Applicants and NGET are confident the relevant documentation can be agreed before the close of the examination.
3	National Gas Transmission PLC	Womble Bond Dickinson LLP	Objection subject to agreement of protective provisions.		The Applicants are pleased to confirm that the protective provisions for the protection of National Gas Transmission plc are agreed in principle by the parties. Inclusion of these protective provisions on the face of the DCO is subject to conclusion of agreements between the parties. The parties are confident that these can be concluded ahead of the close of the examination.
4	Cadent Gas Limited	Gowling WLG	Objection subject to agreement of protective provisions.		<p>The Applicants are pleased to confirm that the protective provisions for the protection of Cadent Gas Limited that will appear on the face of the DCO are agreed, and the removal of Cadent's current objection is now just subject to the completion of the side agreements. The updated protective provisions are included in the version of the draft DCO provided at Deadline 2 (REP-004 (clean) and REP2-005 (tracked)).</p> <p>Cadent and Morgan can advise that the side agreement is complete. Cadent and Morecambe can advise that the side agreement is complete.</p>
5	United Utilities Water Limited	N/A	Objection subject to agreement of protective provisions.		<p>The Applicants are still negotiating protective provisions with United Utilities Water Limited (UU). The Applicants provided its latest comments and responses on 5 August 2025. The Applicant has followed up with UU on a number of occasions since the last Deadline. It is understood that UU will be in a position to respond substantively week commencing 22nd September.</p> <p>The Applicants and UU have scheduled a meeting to discuss the PPs on 26th September.</p> <p>There are limited issues outstanding in respect of the PPs. These relate to specific guidance material for twinning requirements and exceptions to the draft DCO's arbitration clause.</p> <p>The Applicants and United Utilities remain committed to agreeing protective provisions during the examination and are confident this can be achieved ahead of Deadline 6.</p>

6	Network Rail Infrastructure Limited	Eversheds Sutherland	Objection subject to agreement of protective provisions.		<p>Network Rail provided the framework agreement in respect of the Morgan Offshore Wind Farm on 18 June, and the framework agreement in respect of the Morecambe Wind Farm on 26 June. Network Rail provided their standard protective provisions for review on 2 June.</p> <p>Morecambe are presently reviewing Network Rail's latest set of comments on the framework agreement, which were provided on 12 September 2025.</p> <p>Morgan provided comments to Network Rail on the framework agreement on 9 July and Network Rail responded on 22 August 2025. Morgan issued further requests for comments and Network Rail is considering this.</p> <p>The Applicants provided limited comments on the protective provisions on 21 July. Network Rail responded with further comments and clarifications on 15 September and the Applicants and Network Rail are engaging positively to ensure protective provisions and the associated framework agreements can be agreed during examination.</p>
7	Environment Agency	N/A	Objection subject to agreement of protective provisions.		<p>The Applicants and the Environment Agency have made positive progress on the protective provisions since Deadline 4, closing out all but two comments. The Applicants received comments from the Environment Agency on 15 September and the Applicants responded that day. The outstanding points relate to cessation of works where this may cause damage and the Applicants' ability to review plans of any Agency works which may cause damage to the cables. The Applicants and the Environment Agency are both engaged and expect to close out these points in advance of Deadline 6.</p>
8	Lead Local Flood Authority – Lancashire County Council (LLFA)	N/A	Objection subject to agreement of protective provisions.		<p>The Applicants and the LLFA have made positive progress on the protective provisions since Deadline 4, having exchanged comments in August and September and had a meeting to discuss these on 16 September. There are a few outstanding points on the rights to enter and indemnity provisions. To reflect that the protective provisions are substantively progressed, the Applicants have updated the draft DCO at Deadline 5 with an updated draft of the protective provisions, noting these are not the final agreed form. The Applicants and the LLFA are both engaged and expect to close out these points in advance of Deadline 6.</p>

9	SP Manweb PLC (SPEN)	N/A	Objection subject to agreement of protective provisions.		The Applicants and SPEN are pleased to confirm that the PPs are in agreed form. SPEN confirm their objection is removed concerning the Protective Provisions. The Protective Provisions in Schedule 10 of the draft DCO (REP2-004) are the agreed form.
10	Canal and River Trust	N/A	Objection subject to agreement of protective provisions.		The Applicants and the Canal & River Trust can confirm that the protective provisions for the Trust were agreed on 29 July 2025. These will be incorporated at Part 12 of Schedule 10 of the draft DCO at Deadline 4.
11	GTC Pipelines	Birketts LLP	Objection subject to agreement of commercial side agreement		The Applicants have drafted a side agreement, which incorporates GTC's request to amend the Part 1 PPs. Comments on this were received on 18 August 2025. The Applicants reverted to Birketts on 10 September, with minor further amendments and GTC provided a response on 19 September. The Applicants and GTC are confident that resolution can be reached before end of the Examination.

Table 3 – statutory undertakers benefitting from standard protective provisions

NB please refer to the land rights tracker (S_D1_15/F04) for information on the Book of reference category, sheet number and land plots, description of rights sought, work no(s) and work description in relation to each statutory undertakers' interests sought by Morgan OWL and Morecambe OWL. For any updates regarding land agreement negotiations please review Part 2 of the land rights tracker (S_D1_15/F04).

No.	Land Interest	Relevant Representation or Written Representation made?	Status of Negotiation	Progress Update (Joint statement between the parties, unless otherwise stated)
1	British Telecommunication	No		The Applicants have included standard protective provisions for the protection of operators of electronic communications code networks within Part 2 of Schedule 10 to the draft Development Consent Order

	s Public Limited Company (BT)			(DCO) (REP4-007). A copy of the Part 2 PPs were issued on 30 September 2024. These provide appropriate protection for BT's assets where they interact with the Transmission Assets.
2	Centrica PLC	No		Centrica PLC are listed here as they have interests in the relevant plots. The Applicants note they would have the benefit of standard protective provisions at Part 1 at Schedule 10 of the draft DCO (REP4-007). The Applicants consulted Centrica PLC at PEIR and notified them at section 56 as affected persons.
3	Electricity North West Limited	No		The Applicants wrote to Electricity North West Limited by email on 30 September 2024 to provide a copy of the Part 1 of Schedule 10 to the draft DCO (REP4-007) for the protection of electricity, gas, water and sewerage undertakers and identified the plots of land where their assets intersect with the Transmission Assets.
4	Energis Communications Limited	No		Energis Communications Limited are listed here as they have interests in the relevant plots. The Applicants note they would have the benefit of standard protective provisions at Part 1 at Schedule 10 of the draft DCO (REP4-007). The Applicants notified Energis Communications Limited at PEIR and notified them at section 56 as affected persons
5	Neos Networks Limited	No		The Applicants have included standard protective provisions for the protection of operators of electronic communications code networks within Part 2 of Schedule 10 to the draft Development Consent Order (REP4-007). A copy of the Part 2 PPs were issued on 30 September 2024. These provide appropriate protection for Neos Network's assets where they interact with the Transmission Assets.
6	OCU Group Ltd	No		The Applicants have included standard protective provisions operators of electronic communications code networks within Part 2 of Schedule 10 to the draft Development Consent Order (REP4-007). A copy of the Part 2 PPs were issued on 30 September 2024. These provide appropriate protection for OCU Group's assets where they interact with the Transmission Assets.
7	Shell U.K. Limited	No		The Applicants have included standard protective provisions for the protection of electricity, gas, water and sewerage undertakers within Part 1 of Schedule 10 to the draft Development Consent Order (REP4-007). These provide appropriate protection for Shell's assets where they interact with the Transmission Assets. A copy of the Part 1 PPs were issued on 30 September 2024.
8	Solar Gen Plus Limited	No		Solar Gen Limited are listed here as they have interests in the relevant plots. They do not have apparatus or assets in these plots. The Applicants consulted Solar Gen Limited at PEIR and notified them at section 56 as affected persons. Solar Gen Limited has not raised a relevant representation nor raised any concerns with the Applicants.
9	The Electricity Network Company Limited	No		The Electricity Network Company Limited are listed here as they have interests in the relevant plots. They do not have apparatus or assets in these plots. The Applicants consulted the Electricity Network Company Limited at PEIR and notified them at section 56 as affected persons. The Electricity Network Company Limited has not raised a relevant representation nor raised any concerns with the Applicants.

10	Virgin Media Limited	No		The Applicants have included standard protective provisions for the protection of operators of electronic communications code networks within Part 2 of Schedule 10 to the draft Development Consent Order (REP4-007). A copy of the Part 2 PPs were issued on 30 September 2024. These provide appropriate protection for Virgin Media's assets where they interact with the Transmission Assets.
11	Vodafone Limited	No		The Applicants have included standard protective provisions for the protection of operators of electronic communications code networks within Part 2 of Schedule 10 to the draft Development Consent Order (REP4-007). A copy of the Part 2 PPs were issued on 30 September 2024. These provide appropriate protection for Vodafone's assets where they interact with the Transmission Assets.
12	Zayo Group UK Limited	No		The Applicants have included standard protective provisions for the protection of operators of electronic communications code networks within Part 2 of Schedule 10 to the draft Development Consent Order (REP4-007). A copy of the Part 2 PPs were issued on 30 September 2024. These provide appropriate protection for OSU Group's assets where they interact with the Transmission Assets.